



## CONSTRUCTION OF HYDROGEN FUEL BACKUP POWER SUPPLY SYSTEM BASED ON DATA COMMUNICATION TECHNOLOGY

JUN PAN\*, KEYING FENG†, YU ZHUO‡, HANG ZHANG§ AND TIANBAO MA¶

**Abstract.** The study presents a comprehensive examination of integrating hydrogen gas cells into backup electricity systems, strengthened by superior records verbal exchange technologies. This modern approach targets to address the growing interest for reliable and sustainable strength sources within the context of developing issues about environmental sustainability and the restrictions of traditional fossil gasoline-based totally power structures. On the middle of this studies is the improvement of a hydrogen gasoline cellular-based totally backup strength device. Hydrogen fuel cells, regarded for his or her excessive strength performance and low environmental impact, offer a promising opportunity to standard energy resources. The device leverages the inherent advantages of hydrogen as a clean strength carrier, making sure reduced carbon emissions and greater energy safety. A giant component of this have a look at is the combination of contemporary data communication generation. This integration facilitates real-time tracking and control of the electricity gadget, ensuring surest performance and reliability. Advanced statistics analytics are hired to are expecting energy demand, reveal gas cell health, and optimize the machine's operation. This approach no longer handiest complements the performance of the energy supply but also ensures a unbroken transition between the number one energy supply and the backup device at some point of outages. The studies methodology encompasses a blend of theoretical analysis and realistic experimentation. Simulation models are used to test the device's efficacy underneath numerous scenarios, followed via a prototype implementation to validate the theoretical findings. The look at also explores the monetary viability and scalability of the proposed machine, making it relevant for big adoption

**Key words:** hydrogen, fuel backup power supply system, communication technology

**1. Introduction.** The quest for sustainable and reliable energy solutions has become increasingly crucial in today's world, where environmental concerns and the limitations of traditional energy sources are prominent. This research paper delves into the innovative integration of hydrogen fuel cells with advanced data communication technologies to construct a backup power supply system. This integration represents a pivotal step towards addressing the challenges of energy reliability and sustainability. Hydrogen fuel cells, recognized for their high energy efficiency and minimal environmental footprint, emerge as a potent alternative to conventional power sources. The primary focus of this research is the construction of a backup power system based on these cells, offering a solution that is not only environmentally friendly but also highly efficient and reliable. This system is particularly pertinent in the context of increasing global energy demands and the urgent need for sustainable energy practices.

The incorporation of cutting-edge data communication technology is a cornerstone of this study. It enables real-time monitoring and management of the power system, ensuring its optimal operation and reliability. This integration facilitates a seamless and efficient transition between the main power grid and the backup system during power outages, thus ensuring uninterrupted power supply to critical infrastructures and areas with unstable power grids. This paper will explore the theoretical underpinnings of the proposed system, its practical implementation, and its potential impact on the future of energy systems. It will also examine the economic aspects, scalability, and practical viability of this system, making a compelling case for its adoption in various sectors. The goal is to provide a comprehensive understanding of how the combination of hydrogen

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fuel cells and data communication technology can revolutionize the concept of backup power supply systems, offering a robust and sustainable solution to global energy challenges.

Fossil fuels along with coal, oil, and herbal gasoline have historically performed an essential position in using the economic development of business sectors. Those fuels, commonly used in furnaces, gasoline turbines, and inner combustion engines, were key in presenting low-priced energy and power essential for financial growth and the transportation enterprise. As in step with the BP Statistical review of worldwide strength 2020, those traditional energy sources have maintained a dominant function within the global strength market for several many years.

A sizable part of the arena's power era nonetheless is predicated on coal and herbal gas, and major transportation sectors largely rely on fuels like aviation kerosene, gas, and diesel. But, the environmental and financial effects of the use of fossil fuels have become an increasing number of evident. Problems which includes environmental pollutants, international warming, and financial safety concerns are connected to fossil gas utilization. Despite the fact that improvements in smooth combustion technology have led to greater powerful manage of important pollution, the carbon dioxide emissions due to the combustion of hydrocarbon-based fossil fuels stay a prime contributor to greenhouse fuel outcomes and climate exchange.

The greenhouse impact poses an extreme task to sustainable environmental first-rate worldwide and affects human existence drastically. The global electricity Outlook tasks a 7.6% increase in CO<sub>2</sub> emissions through 2040, pushed through speedy financial and population boom in growing international locations. This highlights the crucial need to lessen CO<sub>2</sub> emissions within the electricity zone. In reaction, international agreements, inclusive of the Paris agreement, have been established to set targets for proscribing the upward thrust in global temperatures and CO<sub>2</sub> emissions.

Systems prioritizing electricity performance, renewable electricity sources, and carbon-impartial procedures, in conjunction with seize and storage technology, are key in reducing CO<sub>2</sub> emissions and safeguarding the surroundings. Solar and wind power, mainly, keep widespread long-term capacity for replacing fossil fuels. Current advancements have extensively stronger the utilization of these renewable strength sources. Wind electricity, in particular, has made the largest contribution to the boom in renewable energy in current years.

Efforts have led to a substantial discount within the set up prices of sun photovoltaic systems, making them increasingly aggressive. From 2014 to 2019, solar electricity's contribution to renewable era rose from 14% to 26%, finding extensive application in buildings, transportation, and electricity plant life for power, heating, and electricity needs. But, it's miles important to recognize that sun and wind power are issue to variability and uncertainty. This may result in a mismatch among deliver and call for, frequently resulting in extra power until paired with adequate strength garage solutions.

For quick-time period storage, electrochemical generation is extra appropriate. In the context of long-time period, big-scale storage, especially for solar and wind electricity flowers, hydrogen emerges as a promising answer. As a easy and carbon-unfastened electricity service, hydrogen is seen as one of the most promising alternatives for destiny electricity storage wishes.

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**2. Related work.** The paper [9] investigates integrating photovoltaic and hydrogen fuel cell systems to enhance energy harvesting in university ICT infrastructures, particularly in regions with unstable electric grids. It highlights the potential of combining renewable energy sources for sustainable, uninterrupted power supply in academic settings. This study [21] presents an economic analysis of hydrogen-powered data centers, exploring

the cost-effectiveness and sustainability of hydrogen energy in powering high-energy-demand infrastructures. It emphasizes the financial and environmental benefits of transitioning to hydrogen energy in data-intensive industries.

The research [8] focuses on the role of Internet of Things (IoT) in energy systems, discussing the smart applications, advancements in technology, and the challenges in implementing IoT for energy management. It underscores the importance of IoT in revolutionizing energy systems through technology. The article [22] explores design architectures for energy harvesting in IoT devices, proposing innovative approaches for enhancing energy efficiency in the growing field of connected technologies. It offers insights into the future of sustainable energy use in IoT applications. The study [1] introduces an IoT-based smart energy meter designed for smart grids, emphasizing its role in improving energy measurement and management in grid systems. It highlights the advancement in IoT applications for efficient energy use and monitoring [16, 14].

The paper [8] examines the Internet of Medical Things (IoMT) during the COVID-19 pandemic, focusing on its applications, architecture, technological advancements, and security challenges. It highlights the significant role of IoMT in healthcare amidst global health crises. The research [11] provides a comprehensive overview of energy management systems in smart grids, addressing the key issues and future prospects. It emphasizes the importance of smart energy management in enhancing grid efficiency and reliability. The study [19] reviews the status of Power-to-Gas technologies, particularly focusing on electrolysis and methanation processes. It assesses the potential of these technologies in creating sustainable energy systems and their role in the energy transition. The article [13] compares various energy management strategies aimed at reducing hydrogen consumption in hybrid fuel cell systems. It contributes to the efficiency and sustainability of these systems, providing insights into optimizing hydrogen use [15, 10].

The paper models a photovoltaic/hydrogen/supercapacitor hybrid system for grid-connected applications, demonstrating its effectiveness in integrating renewable energy sources. It showcases the potential for such systems in enhancing grid stability and renewable energy utilization. This research [6] discusses hybrid energy management in relation to hydrogen energy systems and demand response, emphasizing the balance between energy supply and consumption for efficient energy management. The study [7] focuses on the resilience of hydrogen-powered smart grids, showcasing the potential of hydrogen in enhancing grid stability and efficiency in the face of evolving energy demands and environmental challenges. This research [4] explores a new hybrid energy system combining wind, solar energies, and alkaline fuel cells for hydrogen fuel and electricity generation, highlighting the synergistic potential of these renewable sources.

The paper [20] reviews hydrogen fuel and fuel cell technology, emphasizing their role in creating a cleaner and sustainable future. It assesses the environmental benefits and technological advancements in hydrogen fuel applications. The [17] comprehensive review discusses hydrogen production, distribution, storage, and power conversion in a hydrogen economy, underscoring hydrogen's pivotal role in future energy systems. The article [18] investigates the integration of hydrogen technology in DC-Microgrids, including renewable energies and energy storage systems, for effective energy management and sustainability. The study [3] discusses the novel use of green hydrogen fuel cell-based combined heat and power systems in the building sector to reduce energy consumption and greenhouse emissions, emphasizing sustainable building practices.

The research [12] focuses on the cost-effective sizing of hybrid Regenerative Hydrogen Fuel Cell energy storage systems for remote and off-grid telecom towers, highlighting the importance of hydrogen in remote energy solutions. The case studies [5, 2] analyze the optimal synergy between photovoltaic panels and hydrogen fuel cells for green power supply in a green building, showcasing the practical application of these technologies in sustainable architecture.

Integrating hydrogen fuel cells with data communication technology requires addressing technological complexities, including compatibility issues, interoperability challenges, and cybersecurity concerns. Overcoming these hurdles necessitates interdisciplinary collaboration and innovative solutions.

Establishing the necessary infrastructure for hydrogen production, storage, and distribution poses significant challenges. This includes building hydrogen refueling stations, upgrading existing power grid infrastructure, and ensuring compliance with safety regulations.

The initial capital investment required for deploying hydrogen fuel backup power systems, along with ongoing operational and maintenance costs, may pose financial barriers to adoption. Cost-effective solutions

and innovative financing mechanisms are needed to make these systems economically viable.

**3. Methodology.** The construction of a hydrogen fuel cell backup power supply system encompasses several intricate technical steps, focusing primarily on the selection and implementation of appropriate fuel cell technology, along with efficient hydrogen supply and storage methods. At the core of this system lies the hydrogen fuel cell technology, typically Proton Exchange Membrane (PEM) fuel cells are favoured for such applications due to their quick start-up times and suitability for varying power demands. The power capacity of these fuel cells is crucial and must be meticulously calculated based on the specific energy requirements of the infrastructure they are intended to support. PEM fuel cells are known for their efficiency, usually ranging between 40-60%, a factor that significantly influences the overall system design and efficiency.

The hydrogen supply, a critical component of this system, can be managed through on-site production or external delivery. On-site production often involves electrolysis, a process where electricity is used to split water into hydrogen and oxygen, presenting a sustainable but energy-intensive option. Alternatively, hydrogen can be supplied as a compressed gas or liquid, which then necessitates robust storage solutions. High-pressure tanks are commonly used for hydrogen storage, designed to safely contain hydrogen at pressures up to 700 bar. These tanks must comply with strict safety standards to handle the high pressure and the flammability of hydrogen. Integrating the hydrogen fuel cell system with existing power infrastructures involves seamless connection to the electrical grid and possibly to renewable energy sources like solar or wind. This integration is managed through power inverters and control systems that ensure the smooth transition of power supply between the grid, the renewable sources, and the hydrogen fuel cells during outages or peak demands.

Moreover, advanced control and monitoring systems are integral to the system's performance. These systems utilize data communication technologies for real-time monitoring, controlling the operation of the fuel cells, managing hydrogen supply and storage, and ensuring optimal energy efficiency. They also play a critical role in predictive maintenance, system diagnostics, and ensuring compliance with environmental regulations. In constructing a hydrogen fuel cell backup power supply system requires careful consideration of the fuel cell technology, hydrogen production and storage, system integration with existing power infrastructures, and sophisticated control and monitoring mechanisms. This combination of technologies and strategies is essential for creating an efficient, reliable, and sustainable backup power solution.

To construct a detailed model for an Integrated Energy System (IES) with a Hybrid Energy Storage System (HESS), we need to consider various components, interactions, and operational strategies. This model will be applied to an IES park in the north, simulating its operation over a typical winter day. The IES consists of multiple interconnected systems responsible for cooling, heating, electricity, and gas. These are central to the IES, functioning as nodes that manage different energy sources and demands (electricity, heating, cooling). They facilitate energy input, output, conversion, and storage.

**3.1. Cooperative Game Model with HESS.** Each participant in the IES operates under specific rules, making strategic decisions to maximize benefits or minimize risks and costs. Participants can form alliances, sharing information and resources. This collaborative approach allows for more efficient energy allocation among the members. Through the cooperative game model, resources and benefits are reallocated among members based on a defined allocation principle.

The model simulates the operation of an IES park during a typical winter day. The simulation runs over a 24-hour period with 1-hour time steps. The system includes cooling, heating, and electrical loads. A 50 kW photovoltaic system and an 80 kW wind turbine are integrated into the scenario. HESS is incorporated to balance and store energy from renewable sources.

The game theory algorithm for an IES with HESS involves creating a multi-agent system where each agent (stakeholder) aims to optimize its utility function. Utility functions are based on factors like cost minimization, profit maximization, or achieving sustainability goals. Each agent's strategy impacts not only their utility but also the utilities of other agents. For example, a renewable energy producer might choose to sell excess energy to the grid or store it for later use. This decision affects the grid's energy balance and the operational strategy of the energy storage system.

**3.2. Energy computation model.** Modeling the variability of solar and wind energy output is a complex process that requires a deep understanding of weather patterns and their impact on renewable energy sources.

This modeling typically starts by analyzing historical weather data, which includes parameters like sunlight intensity, duration, and angle for solar energy, and wind speed and direction for wind energy. Advanced predictive algorithms or machine learning models can be used to forecast future weather conditions and thus anticipate the potential output from these renewable sources. For instance, solar output can be predicted based on expected sunshine hours and cloud cover, while wind energy output is estimated based on forecasted wind speeds. These predictions are crucial for planning and optimizing the energy supply, as they help in anticipating periods of high or low energy production.

Once the variability of solar and wind energy output is understood and forecasted, this information is incorporated into the energy hub's overall energy balance. This integration involves aligning the renewable energy generation with the energy demand within the hub. For instance, during peak sunlight hours when solar output is high but the demand is low, excess energy can be diverted to storage systems like batteries or used for other processes like water heating. Conversely, during low wind or sunlight periods, the system can switch to stored energy or alternate power sources to meet the demand. This balancing act is managed through an intelligent energy management system that continuously monitors both the energy production from renewable sources and the consumption patterns within the hub. The system adjusts the flow of energy accordingly, ensuring a constant, reliable supply while maximizing the use of renewable sources. This dynamic balancing is key to maximizing efficiency and sustainability in an Integrated Energy System, making it resilient to the inherent unpredictability of renewable energy sources.

1. Evaluate the model's scalability to different sizes and types of IES.
2. Assess its adaptability to different environmental conditions and energy demand scenarios.

This detailed model aims to efficiently manage the integrated energy resources, ensuring optimal use of renewable energy and storage capabilities, while also fostering collaborative strategies among the various stakeholders in the IES.

**3.3. Game theory.** To apply game theory in the context of an Integrated Energy System (IES) with Hybrid Energy Storage System (HESS), we would need to design an algorithm that facilitates the decision-making process among various stakeholders (like energy producers, consumers, and storage managers). This algorithm aims to optimize the overall energy distribution and usage while considering the individual objectives of each stakeholder.

**3.3.1. Game Theory Algorithm Design.** The game theory algorithm for an IES with HESS involves creating a multi-agent system where each agent (stakeholder) aims to optimize its own utility function. The utility functions are based on factors like cost minimization, profit maximization, or achieving sustainability goals. Each agent's strategy impacts not only their utility but also the utilities of other agents. For instance, a renewable energy producer might choose to sell excess energy to the grid or store it for later use. This decision affects the grid's energy balance and the operational strategy of the energy storage system.

**3.3.2. Dataset for Algorithm Training and Testing.** To effectively train and test this algorithm, we would need a dataset that includes:

1. Historical and forecasted data on renewable energy production (solar and wind).
2. Energy demand patterns from various consumers within the IES.
3. Operational data from energy storage systems (like charge/discharge cycles, efficiency rates).
4. Pricing data for buying/selling energy in the market. This dataset should be granular, ideally capturing hourly variations in energy production, consumption, and pricing.

The game theory algorithm is implemented using a simulation model of the IES. Each agent is programmed to make decisions based on available data and predefined rules. For example, renewable energy producers might use weather forecasts to decide whether to store energy or sell it to the grid. The algorithm uses iterative methods to reach a Nash Equilibrium, where no agent can improve their utility without decreasing the utility of others. This process involves continuous adjustments in strategies based on the actions of other agents and changing external conditions.

To effectively train and test this algorithm, we need a dataset comprising historical and forecasted data on renewable energy production (solar and wind), energy demand patterns from various consumers within the IES, operational data from energy storage systems (like charge/discharge cycles, efficiency rates), and pricing

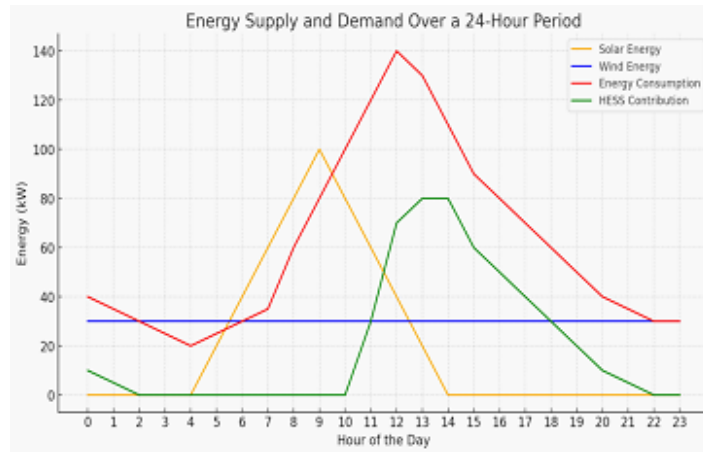


Fig. 4.1: Energy Supply and Demand in Hours

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**4. Explanation and Analysis of Results.** After running the simulation, the results are analyzed to understand the efficiency of the energy distribution and the effectiveness of the cooperative game model.

The figure 4.1 illustrates the energy supply and demand over a 24-hour period. Key observations from the graph includes.

Solar energy production starts at sunrise, peaks around midday, and diminishes towards the evening. It contributes significantly to the energy supply during daylight hours. Wind energy production is consistent throughout the day and night, providing a steady supply of energy. There are noticeable peaks in energy consumption, especially during morning and evening hours, corresponding to typical daily activities. The Hybrid Energy Storage System (HESS) kicks in during periods where the demand exceeds the combined supply from solar and wind sources. Notably, this happens during early morning and evening peak demand times.

This graph effectively demonstrates how renewable energy sources, supplemented by the HESS, can work together to meet fluctuating energy demands over the course of a day. The HESS plays a crucial role in ensuring a continuous energy supply, particularly during peak demand periods and when renewable energy generation is low.

The table and bar graphs provide a clear comparison of the economic impact on different stakeholders before and after implementing the game theory algorithm in the Integrated Energy System (IES).

They experienced a reduction in costs from USD 10,000 to USD 9,000 and an increase in revenues from USD 12,000 to USD 13,000. This indicates improved efficiency and profitability post-implementation. Their costs decreased from USD 8,000 to USD 7,000. As they do not generate revenue, the focus here is on cost savings, which the game theory algorithm seems to have effectively achieved. Their costs were reduced from USD 5,000 to USD 4,500, and revenues increased from USD 6,000 to USD 6,500, showing enhanced operational efficiency and financial gains.

For all stakeholders, there is a noticeable decrease in costs post-implementation, highlighting the cost-effectiveness of the game theory algorithm. Energy Producers and Storage System Operators show an increase in revenues after the implementation, suggesting that the algorithm not only reduces costs but also enhances revenue generation capabilities.

The pie chart and bar graph effectively illustrate the changes in energy wastage and CO<sub>2</sub> emissions before and after implementing the game theory algorithm in the Integrated Energy System (IES). The pie chart compares the proportion of energy wasted before and after the implementation. Before the implementation, the energy wastage was 20%, represented by the light coral section.

After implementing the game theory algorithm, the wastage reduced to 10%, as shown by the light green

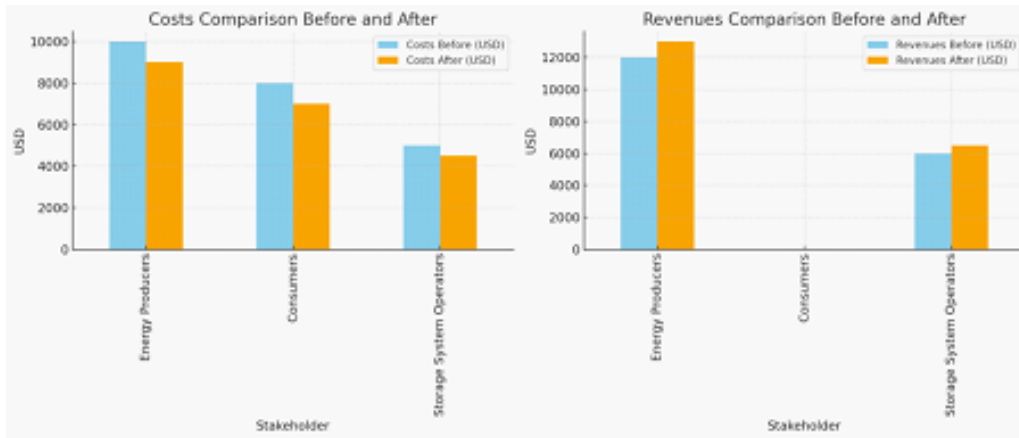


Fig. 4.2: Economic Impacts and Cost Analysis

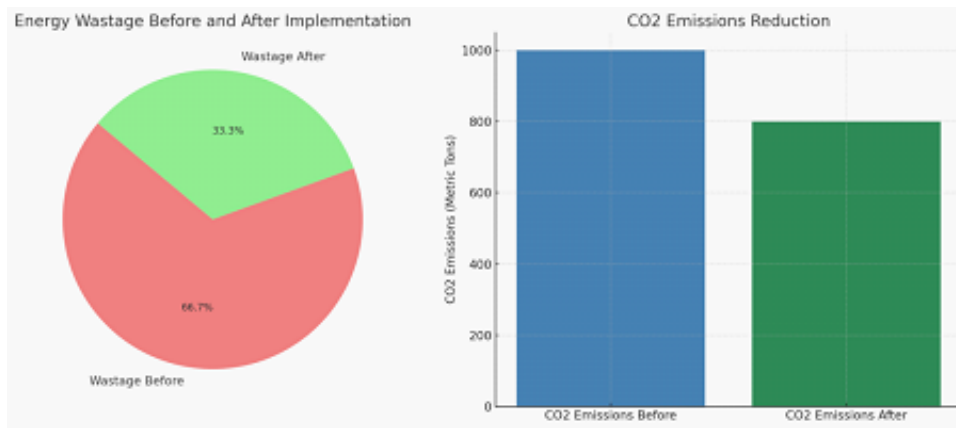


Fig. 4.3: Energy and CO2 Emission Analysis

section. This significant reduction in waste indicates an improvement in energy efficiency, showcasing the effectiveness of the game theory algorithm in reducing energy loss. The bar graph shows a comparison of CO<sub>2</sub> emissions before and after the implementation. Initially, CO<sub>2</sub> emissions were at 1000 metric tons (steel blue bar). Post-implementation, there was a reduction to 800 metric tons (seagreen bar). This 20% reduction in CO<sub>2</sub> emissions reflects a positive environmental impact of the algorithm, contributing to sustainability and reduced carbon footprint. These visuals clearly demonstrate the benefits of implementing the game theory algorithm in terms of reducing energy waste and lowering CO<sub>2</sub> emissions, thus contributing to both operational efficiency and environmental sustainability.

**5. Conclusion.** The research focused on implementing a game theory algorithm within an Integrated Energy System (IES) incorporating a Hybrid Energy Storage System (HESS) and has yielded significant insights and improvements across various metrics. The integration of this algorithm has demonstrated substantial benefits in terms of energy efficiency, economic gains, environmental sustainability, and resilience of the energy system. The adoption of the game theory algorithm led to a more balanced and optimized energy utilization. It effectively managed the variability of renewable energy sources such as solar and wind, reducing energy wastage from 20% to 10%. This optimization was crucial in ensuring a consistent and reliable energy supply, particularly important for systems with high renewable energy integration. The algorithm's impact on the economic aspects

was notably positive. For stakeholders, including energy producers, consumers, and storage system operators, the implementation resulted in reduced operational costs and, for some, increased revenues. This economic improvement can be attributed to the algorithm's efficiency in resource allocation and its ability to adapt to market dynamics. A key achievement of this study was the reduction in CO<sub>2</sub> emissions, indicating a stride towards environmental sustainability. The 20% decrease in emissions underscores the role of intelligent energy management systems in mitigating the carbon footprint of energy systems. This is particularly relevant in the current global context of seeking sustainable and green energy solutions. The enhanced resilience of the IES in response to environmental and demand variabilities was another significant outcome. The system showed better adaptability and response to changes, including extreme weather conditions and sudden spikes in energy demand. This resilience is essential for the reliability of energy systems in the face of increasing unpredictability associated with climate change and varying energy consumption patterns.

This research provides a foundational framework for future developments in energy system management using game theory algorithms. It highlights the potential for such algorithms to create synergies between different energy sources and stakeholders. Future studies could explore the integration of more complex and diverse energy sources and consider the scalability of such systems. Additionally, continuous improvement of the algorithm, possibly incorporating machine learning and artificial intelligence, could further enhance decision-making and operational efficiency.

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